

# Remote Control Chokes



## Quality well pressure control through a single-source supplier

Nabors offers remote control choke technology to help operators meet the challenges of well pressure control, while reducing costs and enhancing environmental risk and wellsite safety.

### ► REMOTE CONTROL CHOKES

Our premium remote control chokes are all API-6A compliant and are the same proven equipment featured on our own rig packages. By providing these chokes to the drilling market, Nabors enables operators to address well control challenges while lowering cost of ownership. By using a single point of contact for equipment, operators can eliminate additional personnel on location and avoid rig up/rig down costs.

### ► RIGLINE 24/7™ TECHNICAL SUPPORT

Nabors has a long history of experience in helping customers incorporate the proper remote control chokes for precise pressure control in underbalanced drilling and managed pressure-drilling applications. Our remote control chokes are supported 24/7 by trained onsite technical experts. By providing immediate service and support, we help reduce your nonproductive time, as well as avoid risks and hazards inherent with non-trained third-party vendors. In addition, because data is integrated with our RigWatch® Suite, the system can be monitored by the Rigline 24/7™ Center for troubleshooting and well control assistance.

### ► VALUE-ADDED SERVICES

In addition, Nabors remote control chokes add functionality to existing rig control services that competitors don't offer, including:

- Our chokes can be tied into existing rig control systems and functions displayed in the driller's cabin
- Routine maintenance will be performed at no cost to operator by rig crew
- No third party support required on rig moves



## Why choose Nabors' remote control chokes over the competition?

- Competitive pricing
- Top-quality components
- Complete well control system
- 24/7 technical support
- Elimination of additional parties on rig

### ► CASE STUDY

Our remote control choke installation reduced third-party vendor rig-up delays by four hours, saving more than \$12,000 at the rig site.