

Nabors Automation Delivers Pad 25.5 Days Ahead of Schedule for New Customer

A new customer in Ward County achieved record-breaking performance from the outset of operations after deploying Nabors' SmartSUITE automation, in coordination with directional drilling support from Nabors' Remote Operations Center (ROC).

Overview

An operator picking up a Nabors rig for the first time deployed a full SmartSUITE of Performance Tools with directional drilling supported by Nabors' ROC. Through experienced oversight, Nabors delivered a high-performance rollout that accelerated early operations and enabled rapid optimization during critical early stages of the program.

Impact

Nabors eliminated the commonly anticipated ramp-up period by applying lessons learned to optimize execution from the outset. Upon completion of the first well, refinements to automation recipes enhanced performance even further and positioned the operator for continued success on the pad.

Performance Results

Ahead of Target

Four-well pad completed **25.5 days ahead** of the operator's AFE for the pad. *Figure 1.*

Beat operator's best offset by **5 days**, delivering the second well **10.6 days** ahead of schedule.

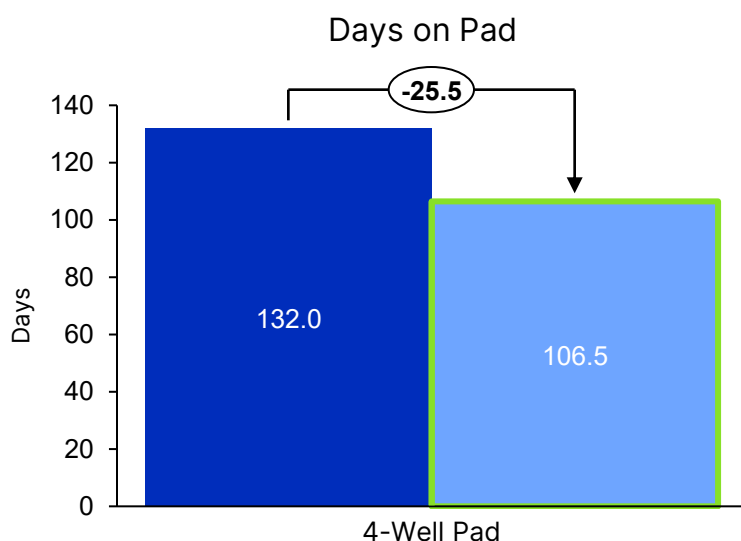


Figure 1.

Breaking Records

Achieved fastest intermediate section at **4.2 days** on well three. *Figure 2.*

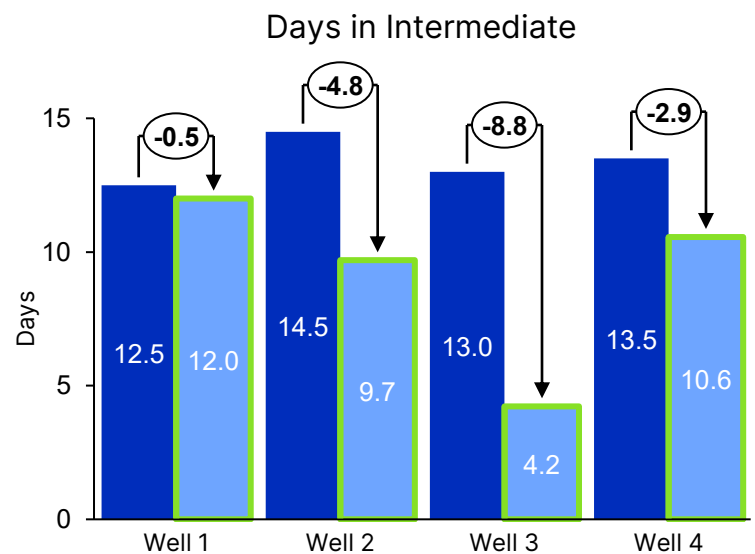


Figure 2.

■ Operator AFE ■ Actual